Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2000

(Thousand Barrels)

Commodity	Supply				Disposition					
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	Ending Stocks
Crude Oil	E 1,244,374	_	1,864,092	93,902	4,207	0	3,181,875	16,286	0	855,873
Natural Gas Liquids and LRGs	415,574	164,994	43,934	_	25,985	_	74,958	17,121	506,438	119,261
Pentanes Plus	65,650	_	6,901	_	1,460	_	28,533	816	41,742	6,793
Liquefied Petroleum Gases	349,924	164,994	37,033	_	24,525	_	46,425	16,305	464,696	112,468
Ethane/Ethylene	157,992	5,721	4,984	_	1,742	_	0	0	166,955	21,200
Propane/Propylene		126,904	25,788	_	9,702	_	0	11,830	247,758	52,587
Normal Butane/Butylene	34,236	30,279	2,634	_	11,025	_	23,838	4,474	27,812	30,448
Isobutane/Isobutylene	41,098	2,090	3,627	_	2,056	_	22,587	0	22,172	8,233
Other Liquids	39,610	_	132,330	_	11,988	_	172,284	10,355	-22,687	150,660
Other Hydrocarbons/Oxygenates		_	13,333	_	368	_	77,710	6,630	0	13,912
Unfinished Oils	_	_	72,421	_	5,632	_	90,109	0	-23,320	91,823
Motor Gasoline Blend. Comp	-31,765	_	46,576	_	6,096	_	4,990	3,725	0	44,812
Aviation Gasoline Blend. Comp	· —	_	0	_	-108	_	-525	0	633	113
Finished Petroleum Products	44,742	3,464,638	273,796	_	15,838	_	_	164,680	3,602,658	418,389
Finished Motor Gasoline	44,742	1,680,570	74,375	_	13,257	_	_	23,317	1,763,113	164,853
Reformulated	_	539,568	38,116	_	-204	_	_	193	577,695	40,515
Oxygenated	129,770	21,469	267	_	41	_	_	286	151,179	1,120
Other	-85,028	1,119,533	35,992	_	13,420	_	_	22,838	1,034,238	123,218
Finished Aviation Gasoline	_	3,687	84	_	-255	_	_	0	4,026	1,272
Jet Fuel	_	336,963	27,225	_	2,957	_	_	5,610	355,621	42,971
Naphtha-Type		27	379	_	-30	_	_	23	413	24
Kerosene-Type	_	336,936	26,846	_	2,987	_	_	5,587	355,208	42,947
Kerosene		11,631	541	_	-1.610	_	_	152	13,630	3,263
Distillate Fuel Oil	_	730,439	55,990	_	-11,193	_	_	31,731	765,891	112,913
0.05 percent sulfur and under	_	507,426	27,716	_	3.402	_	_	7,236	524.504	71,462
Greater than 0.05 percent sulfur	_	223,013	28,274	_	-14,595	_	_	24,495	241,387	41,451
Residual Fuel Oil	_	142,650	47,654	_	-487	_	_	29,223	161,568	35,364
Naphtha For Petro. Feed. Use	_	35,288	23,763	_	318	_	_	0	58,733	2,582
Other Oils For Petro. Feed. Use	_	43,925	31,690	_	62	_	_	0	75,553	1,749
Special Naphthas	_	21.636	2.401	_	-72	_	_	4.518	19.591	2.279
Lubricants	_	39,809	2,806	_	340	_	_	5,401	36,874	12,179
Waxes		3,259	529	_	74	_	_	725	2,989	1,030
Petroleum Coke		151,535	238	_	732		_	62,898	88,143	7,856
Asphalt and Road Oil		111.430	6.477	_	11,985	_	_	1,070	104.852	28,640
Still Gas		140,493	0,477	_	0	_	_	0	140,493	20,040
Miscellaneous Products		11,323	23	_	-270	_	=	35	11,581	1,438
Total	1 744 301	3,629,632	2 314 152	93,902	58.018	0	3,429,117	208.442	4.086.409	1.544.183

a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

 <sup>- =</sup> Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."